American Petroleum Institute
1220 L Street, NW
Washington, DC 20005

A2575-1 Weekly Statistical Bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
Vol: 75 No: 34 For Week Ending: August 26, 1994

SUMMARY

(In Thousands of 42-gallon barrels per day, except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data received from reporting companies)

	Current Week Ending: 08/26/94	Last Week Ending: 08/19/94	Last Year Week Ending: 08/27/93	Change from Last Week	Change from Last Year
REFINERY OPERATIONS					
Input to Crude Distillation	14,514	14,409	14,186	105	328
Operable Capacity	15,175	15,175	15,145	0	30
Percent Operated	95.6	95.0	93.7		
MOTOR GASOLINE					
Total Motor Gasoline Production	7,201	7,444*	7,268	-243	-67
Total Motor Gasoline Stocks	209,371	207,534	200,392	1,837	8,979
Total Finished Gasoline Stocks	172,324	171,556	165,762	768	6,562
Blending Components Stocks	37,047	35,978	34,630	1,069	2,417
JET KEROSINE					
Total Jet Kerosine Production	1,486	1,498	1,267	-12	219
Total Jet Kerosine Stocks	42,257	41,834	40,281	423	1,976
DISTILLATE FUEL OIL					
Total Distillate Production	3,380	3,314	3,097	66	283
Total Distillate Stocks	132,568	134,747	124,571	-2,179	7,997
RESIDUAL FUEL OIL					
Total Residual Fuel Production	826	899	730	-73	96
Total Residual Fuel Stocks	40,014	40,069	43,099	-55	-3,085
IMPORTS					
Crude Oil Imports	7,242	7,540	7,922	-298	-680
Product Imports	2,095	2,670	1,777	-575	318
CRUDE OIL STOCKS	322,863	325,654	346,969	-2,791	-24,106
CRUDE SUPPLY BALANCE	360				

See Definitional Notes on Page 6.

*See revisions, Page 7.

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Weekly Statistical Bulletin

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Vol: 75 No: 34

For Week Ending: August 26, 1994

U.S. REFINERY OPERATIONS

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	Percent Operated
East Coast	1,479	1,349	1,349	1,448	93.2
Appal. No. 1	98	91	92	105	87.6
PADD 1 TOTAL	1,577	1,440	1,441	1,553	92.8
Week Ago	1,607*	1,427	1,428	1,553	92.0
Year Ago	1,485	1,273	1,298	1,551	83.7
IN, IL, KY	2,173	2,125	2,167	2,276	95.2
MN, WI, ND, SD	427	378	378	378	100.0
OK, KS, MO	752	684	684	684	100.0
PADD 2 TOTAL	3,352	3,187	3,229	3,338	96.7
Week Ago	3,436*	3,229	3,242	3,338	97.1
Year Ago	3,363	3,231	3,242	3,421	94.8
Inland TX	604	556	556	572	97.2
TX Gulf Coast	3,539	3,209	3,210	3,293	97.5
LA Gulf Coast	2,847	2,633	2,664	2,673	99.7
N. LA and AR	183	172	167	221	75.6
NM	113	95	95	95	100.0
PADD 3 TOTAL	7,286	6,665	6,692	6,854	97.6
Week Ago	7,147*	6,598	6,612	6,854	96.5
Year Ago	6,950	6,339	6,447	6,758	95.4
PADD 4 TOTAL	484	461	467	510	91.6
Week Ago	479	456	462	510	90.6
Year Ago	505	455	501	519	96.5
PADD 5 TOTAL	2,834	2,662	2,685	2,920	92.0
Week Ago	2,789	2,645	2,665	2,920	91.3
Year Ago	2,837	2,629	2,698	2,896	93.2
U.S. TOTAL	15,533	14,415	14,514	15,175	95.6
Week Ago	15,458*	14,355	14,409	15,175	95.0
Year Ago	15,140	13,927	14,186	15,145	93.7

See Definitional Notes on Page 6.

*See revisions, Page 7.

U.S. REFINERY OUTPUT

(Daily Averages in thousands of 42-gallon barrels)

DISTRICT	Finished Motor Gasoline				Naphtha Jet Fuel	Kerosine Jet Fuel			Distillate Fuel			Residual Fuel
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Total	Commerc'l Spec	Military Spec	Total	<=.05% sulfur	>.05% sulfur	
East Coast	746	56	—	690	—	65	65	—	388	157	231	166
Appal. No. 1	31	—	—	31	—	—	—	—	24	12	12	3
PADD 1 TOTAL	777	56	—	721	—	65	65	—	412	169	243	169
Week Ago	809	—	—	809	3	90	90	—	437	152	285	157
Year Ago	739	80	—	659	2	95	94	1	348	166	182	80
IN, IL, KY	1,120	256	—	864	7	130	130	—	476	288	188	56
MN, WI, ND, SD	197	95	—	102	—	30	30	—	312	312	—	8
OK, KS, MO	385	138	—	247	7	34	33	1	182	119	63	13
PADD 2 TOTAL	1,702	489	—	1,213	14	194	193	1	970	719	251	77
Week Ago	1,797*	505	—	1,292*	5	204	203	1	959	724	235	64
Year Ago	1,876	507	—	1,369	8	151	148	3	764	273	491	63
Inland TX	346	11	—	335	—	51	35	16	151	80	71	10
TX Gulf Coast	1,413	51	—	1,362	3	359	302	57	638	370	268	168
LA Gulf Coast	1,302	85	—	1,217	8	313	262	51	627	230	397	143
N. LA and AR	46	—	—	46	1	13	9	4	39	30	9	14
NM	65	3	—	62	2	10	—	10	23	21	2	1
PADD 3 TOTAL	3,172	150	—	3,022	14	746	608	138	1,478	731	747	336
Week Ago	3,278*	149*	—	3,129*	16	736	615	121	1,368	711	657	408
Year Ago	3,076	150	—	2,926	65	605	564	41	1,465	621	844	301
PADD 4 TOTAL	254	—	—	254	11	27	27	—	114	81	33	6
Week Ago	237	—	—	237	8	25	25	—	114	85	29	6
Year Ago	243	5	—	238	6	30	30	—	120	30	90	9
PADD 5 TOTAL	1,296	25	—	1,271	10	454	354	100	406	286	120	238
Week Ago	1,323	28	—	1,295	16	443	417	26	436	297	139	264
Year Ago	1,334	72	—	1,262	4	386	347	39	400	189	211	277
U.S. TOTAL	7,201	720	—	6,481	49	1,486	1,247	239	3,380	1,986	1,394	826
Week Ago	7,444*	682*	—	6,762*	48	1,498	1,350	148	3,314	1,969	1,345	899
Year Ago	7,268	814	—	6,454	85	1,267	1,183	84	3,097	1,279	1,818	730

See Definitional Notes on Page 6.

*See revisions, Page 7.

STOCKS OF SELECTED PRODUCTS
(in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline						Jet Fuel		Distillate Fuel			Residual Fuel	Unfinished Oils
	Total	Finished Motor Gasoline				Blending Components	Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%		
		Total Finished	Finished Oxygen'd	Finished Reform'd	Other Finished								
New England	5,171	5,171	—	—	5,171	—	—	918	13,168	2,326	10,842	1,359	—
Central Atlantic	28,701	23,721	1,007	—	22,714	4,980	42	5,248	31,379	9,543	21,836	11,660	9,219
Lower Atlantic	24,852	24,446	15	—	24,431	406	23	5,206	13,964	8,384	5,580	2,182	525
PADD 1 TOTAL	58,724	53,338	1,022	—	52,316	5,386	65	11,372	58,511	20,253	38,258	15,201	9,744
Week Ago	57,605	53,059	678	—	52,381	4,546	147	11,699	59,353	21,477	37,876	15,324	10,097
Year Ago	55,914	50,753	1,503	—	49,250	5,161	240	9,924	57,256	18,737	38,519	16,044	13,248
PADD 2 TOTAL	54,730	46,703	1,069	—	45,634	8,027	455	7,372	32,696	21,999	10,697	2,816	16,421
Week Ago	55,941	47,762	1,009	—	46,753	8,179	497	6,230	32,407	21,228	11,179	2,684	15,851
Year Ago	53,625	46,073	882	—	45,191	7,552	851	7,291	26,229	7,848	18,381	2,944	16,843
PADD 3 TOTAL	62,008	46,465	2,062	—	44,403	15,543	289	15,668	27,283	14,214	13,069	16,092	48,223
Week Ago	59,027	44,425	1,150	—	43,275	14,602	228	15,593	28,538	15,201	13,337	16,673	46,903
Year Ago	59,415	45,533	2,291	—	43,242	13,882	1,415	15,442	28,074	12,055	16,019	15,267	50,477
PADD 4 TOTAL	5,591	4,150	50	—	4,100	1,441	227	568	2,570	2,335	235	250	1,768
Week Ago	5,768	4,129	44	—	4,085	1,639	218	550	2,711	2,479	232	262	1,711
Year Ago	5,027	3,894	175	—	3,719	1,133	311	538	2,230	761	1,469	294	2,880
PADD 5 TOTAL	28,318	21,668	360	—	21,308	6,650	145	7,277	11,508	6,906	4,602	5,655	20,579
Week Ago	29,193	22,181	410	—	21,771	7,012	183	7,762	11,738	7,132	4,606	5,126	19,912
Year Ago	26,411	19,509	545	—	18,964	6,902	1,025	7,086	10,782	5,232	5,550	8,550	22,931
U.S. TOTAL	209,371	172,324	4,563	—	167,761	37,047	1,181	42,257	132,568	65,707	66,861	40,014	96,735
Week Ago	207,534	171,556	3,291	—	168,265	35,978	1,273	41,834	134,747	67,517	67,230	40,069	94,474
Year Ago	200,392	165,762	5,396	—	160,366	34,630	3,842	40,281	124,571	44,633	79,938	43,099	106,379

See Definitional Notes on Page 6.

PRODUCTION AND IMPORTS OF CRUDE OIL (INCLUDING LEASE CONDENSATE)

(daily averages in thousands of 42-gallon barrels)

DISTRICT	Estimated Crude Oil Production	Crude Oil Imports	
		Total	Canadian
PADDs 1-4			
Week Ended: August 26, 1994	4,143.0	7,041	1,040
Week Ended: August 19, 1994	4,143.0	7,346	709
Week Ended: August 12, 1994	4,143.0	7,774	867
Week Ended: August 27, 1993	4,314.0	7,862	850
DOE latest (04/94):	4,127.0		
PADD 5			
Week Ended: August 26, 1994	2,395.0	201	86
Week Ended: August 19, 1994	2,395.0	194	36
Week Ended: August 12, 1994	2,395.0	169	74
Week Ended: August 27, 1993	2,481.0	60	57
DOE latest (04/94):	2,417.0		
TOTAL U.S.			
Week Ended: August 26, 1994	6,538.0	7,242	1,126
Week Ended: August 19, 1994	6,538.0	7,540	745
Week Ended: August 12, 1994	6,538.0	7,943	941
Week Ended: August 27, 1993	6,795.0	7,922	907
DOE monthly - year ago	6,758.0		
DOE latest (04/94):	6,544.0		

CRUDE OIL STOCKS BY LOCATION

(in thousands of 42-gallon barrels)

	PADD 1	PADD 2	PADD 3	PADD 4	PADD 5		TOTAL
					TOTAL	ALASKAN IN TRANSIT BY WATER	
Current Week	15,988	67,781	163,985	10,190	64,919	18,065	322,863
Week Ago	17,197	68,320	163,119	10,484	66,534	18,372	325,654
Year Ago	14,724	77,539	173,884	11,691	69,131	18,184	346,969

Daily Average Crude Oil Supply Balance (in Thousands of 42-gallon barrels)	
Current Week:	360
1993 Average:	258
1993 Positive Average:	736
1993 Negative Average:	-597

See Definitional Notes on Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Motor Gasoline				Blending Components	Jet Fuel		Distillate Fuel			Residual Fuel	LPGs	Unfinished Oils	Other	Total
	Total	Finished Oxygen'd	Finished Reform'd	Other Finished		Naphtha Type	Kerosine Type	Total	Sulfur <= .05%	Sulfur > .05%					
New England	161	—	—	161	—	—	7	79	34	45	2	—	—	—	249
Central Atlantic	268	—	—	268	39	—	29	31	27	4	149	1	59	—	576
Lower Atlantic	161	—	—	161	—	—	18	29	28	1	—	—	—	43	251
PADD 1 TOTAL	590	—	—	590	39	—	54	139	89	50	151	1	59	43	1,076
week ago	450	—	—	450	59	—	88	253	150	103	251	1	159	103	1,364
4 Week averages															
avg - current 4 weeks	482	—	—	482	26	—	80	182	102	80	252	1	96	71	1,190
avg - year ago 4 weeks	268	—	—	268	47	7	81	153	63	90	313	3	104	49	1,025
PADDs 2-4 TOTAL	114	—	—	114	—	—	—	3	2	1	63	220	231	328	959
week ago	40	—	—	40	—	—	—	7	4	3	46	233	587	257	1,170
4 Week averages															
avg - current 4 weeks	51	—	—	51	—	2	—	5	3	2	35	205	353	263	914
avg - year ago 4 weeks	—	—	—	—	9	—	14	13	11	2	111	142	276	202	767
PADD 5 TOTAL	3	—	—	3	—	—	5	1	—	1	—	1	47	3	60
week ago	2	—	—	2	—	—	7	1	—	1	—	1	108	17	136
4 Week averages															
avg - current 4 weeks	22	—	—	22	—	—	6	1	—	1	—	1	79	9	118
avg - year ago 4 weeks	10	—	—	10	—	—	—	1	—	1	11	1	5	15	43
U.S. TOTAL	707	—	—	707	39	—	59	143	91	52	214	222	337	374	2,095
week ago	492	—	—	492	59	—	95	261	154	107	297	235	854	377	2,670
4 Week averages															
avg - current 4 weeks	555	—	—	555	26	2	85	187	104	83	287	208	527	342	2,219
avg - year ago 4 weeks	278	—	—	278	56	7	95	168	74	94	434	146	385	265	1,834

See Definitional Notes on Page 6.

DEFINITIONAL NOTES FOR API'S *WEEKLY STATISTICAL BULLETIN*

GENERAL NOTES

Data published in the *Weekly Statistical Bulletin* are estimates made by API's Finance, Accounting and Statistics Department, based on data collected from reporting companies.

Data are for the week ended 7 a.m. Friday. For purposes of monthly aggregation of imports and refinery activities, and for monthly interpolation of inventories, the API treats 7 a.m. Friday as midnight Thursday.

The *Bulletin* classifies U.S. territories (i.e. Puerto Rico, Virgin Islands, Guam etc.) as foreign entities.

Definitions used by the API throughout the *Weekly Statistical Bulletin* are the same as those used by the Energy Information Administration of the Department of Energy in their *Petroleum Supply Monthly* and *Petroleum Supply Annual* publications.

Data for the corresponding week of the last year are from the published *Bulletin* for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE/EIA's *Petroleum Supply Annual*.

NOTES ON INVENTORIES

Inventory figures published in this report are those held in primary storage (i.e., at refineries, bulk terminals and in pipelines). They represent API estimates of inventories available for current shipment as well as those not available, such as stocks held in tank bottoms, pipeline fill, and in other equipment to assure continuous operations.

Stocks of oxygenated, reformulated, and other gasoline represent *finished* motor gasoline located at refineries, bulk terminals and pipelines. Motor gasoline blending components (i.e. straight run gasolines, alkylate, and reformate) are categorized separately, but are included in the total motor gasoline stock figure. Stocks of unblended oxygenates (such as MTBE and ethanol) are not included in this report. Oxygenates are reflected in the API numbers only to the extent they have been blended into finished product. The API publishes a separate weekly report on production and inventories of oxygenates on Thursdays.

NOTE ON CRUDE OIL PRODUCTION

Estimates of monthly crude oil production (including lease condensate production) are made by API the first week of the month. These estimates are generally held constant throughout the month, but may be revised at a subsequent date as more current information is received.

NOTE ON IMPORTS

Imports of crude oil and refined products include crude produced and product refined outside the 50 states and the District of Columbia. Shipments from U.S. territories such as the Virgin Islands and Puerto Rico are considered imports. Also, API classifies all withdrawals from bonded storage as imports. Geographical detail is based on port of entry basis, and timing is considered to be the time a shipment clears customs.

NOTE ON CRUDE STOCKS

Crude oil stocks include stocks on leases, but do not include stocks held in the Strategic Petroleum Reserve.

NOTE ON CRUDE SUPPLY BALANCE

The Crude Supply Balance is the arithmetic difference (in MB/D) between those factors that make up crude supply (i.e. domestic production plus imports plus stock draws) and those that make up crude demand (i.e. crude runs plus exports plus crude used directly plus crude losses). A negative volume, for example, indicates a supply greater than disposition, while a positive volume indicates the opposite.

NOTES ON GEOGRAPHICAL DETAIL

Petroleum Administration for Defense (PAD) districts provide the most oft-cited basis for regional supply and disposition statistics. Generally speaking, District 1 includes the East Coast states, District 2 the Midwest, District 3 the Gulf Coast (including Texas and New Mexico), District 4 the Rocky Mountain states, and District 5 the West Coast (including Alaska and Hawaii). More specific information on which states are included in which PAD districts is available from DOE or API.

API publishes refinery inputs and production data at a sub-PAD level for Districts 1, 2, and 3. The composition of these sub-Districts are easily determined by their titles. For product inventories and imports, API publishes data at a sub-PAD level for District 1 (which is different from the District 1 breakdown provided for refinery activities). For the purposes of inventories and imports, District 1 is dissected into the following three areas:

1)	New England	ME, NH, VT, MA, RI, and CT
2)	Central Atlantic	NY, NJ, PA, DE, MD, and DC
3)	Lower Atlantic	VA, WV, NC, SC, GA, and FL

API Weekly Statistical Bulletin
Week Ended: August 26, 1994

Revisions

08/19/94	PAGE 1	TOTAL INPUTS	EAST COAST 1,511
			LA GULF COAST 2,772
			OK, KS, MO 719
			PADD 1 TOTAL 1,607
			PADD 2 TOTAL 3,436
			PADD 3 TOTAL 7,147
			U.S. TOTAL 15,458
	PAGE 2	MOTOR GAS. (OTHER)	LA GULF COAST 1,178
			OK, KS, MO 251
			PADD 2 TOTAL 1,292
			PADD 3 TOTAL 3,129
			U.S. TOTAL 6,762
		MOTOR GAS. (OXYGENATED)	LA GULF COAST 95
			PADD 3 TOTAL 149
			U.S. TOTAL 682
		TOTAL MOTOR GASOLINE	LA GULF COAST 1,273
			OK, KS, MO 389
			PADD 2 TOTAL 1,797
			PADD 3 TOTAL 3,278
			U.S. TOTAL 7,444